

BMIMBF₄ Ionic Liquid Mixtures Electrolyte for Li-ion Batteries

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The ionic liquid (IL) 1-butyl-3-methyl-imidazolium tetrafluoroborate (BMIMBF₄) was prepared on basis of 1-methylimidazole, and was combined with γ -butyrolactone (γ -BL). The BMIMBF₄/ γ -BL mixture was used as Li/LiFePO₄ cell electrolyte. The viscosities, conductivities and thermal stability of the mixtures were investigated. The results indicates that BMIMBF₄/ γ -BL (40/60) -based electrolyte has high conductivity (10.76 mS/cm) at 25 °C, low viscosity and high thermal stability. In addition, linear sweep voltammetry test of BMIMBF₄/ γ -BL (40/60)-1 M LiBF₄ demonstrated that the electrochemical window was 5.3 V. Moreover, cyclic voltammetry and charge–discharge of BMIMBF₄/ γ -BL (40/60)-1 M LiBF₄ electrolyte have been investigated in Li/LiFePO₄ cells. The addition of vinylene carbonate (VC) significantly improved the capacity and cyclic performance of the cell. The initial discharge capacity of Li/LiFePO₄ in optimized mixture electrolyte with VC, was 144.2 mAh/g at a current density of 0.1 mAh/g, 40 mAh/g higher than that of the without. The cell with the additive had a 140.3 mAh/g discharge capacity without any considerable fading during 20 cycle numbers.

Keywords: Li-ion battery; Ionic liquid; 1-butyl-3-methyl-imidazolium tetrafluoroborate (BMIMBF₄); Vinylene carbonate; LiFePO₄

1. INTRODUCTION

Metallic lithium is an ideal battery material for the concern of energy density since its theoretical capacity is as high as 3860 mAh/g [1]. However, one limitation for its practical use is the

growth of dendrites during cycling, which causes non-reversibility and even safety hazard [2]. Another safety concern is the high flammability and high vapor pressure of conventional organic solvents commonly used in lithium ion batteries nowadays. Under such background, ionic liquids (ILs) have aroused much attention to be used as safe electrolytes in lithium-ion batteries because of its excellent thermal stability, negligible volatility and non-flammability, and wide electrochemical window[3-8].

However, pure ionic liquids are highly viscous and exhibit relatively low conductivities, which impedes their application in lithium-ion batteries. It is found that the addition of organic dipolar diluents, such as acetonitrile (ACN), ethylene carbonate (EC), diethylene carbonate (DEC) and γ -butyrolactone (γ -BL), to neat ionic liquid is a good way to decrease the viscosity of neat ionic liquids[9-14]. Among them, the aprotic solvent γ -BL has a sufficiently high dielectric constant (39.1 at 25°C), a relatively low viscosity(1.75 mPa·s at 25 °C), a low fusion point (-45 °C) and a high boiling point (204 °C) [15], the mixed γ -BL and ILs electrolytes can improve both the performance and thermal stability[11,16]. Unfortunately, reversible electrochemical plating and stripping (cycling) of lithium is frequently complicated by the electrochemical instability of the IL moieties at Li^+ reduction potentials. Most of the systems reported rely on the formation of a solid electrolyte interphase (SEI) to protect the IL from the reactive lithium metal surface. Addition of an appropriate additive, vinylene carbonate (VC), to IL electrolytes has been shown to facilitate or improve lithium cycling while protecting the IL from reduction at the electrode[8,17-23].

To our best knowledge, the mixed IL electrolyte, 1-butyl-3-methylimidazoliumtetrafluoroborate (BMIMBF_4) and γ -BL containing LiBF_4 with VC or without used in Li/LiFePO₄ batteries has not been reported. Herein, we reported the study of the viscosities, conductivities, thermal stability and the electrochemical properties of the mixed IL electrolyte. The aim of this investigation was to look for a safety efficient electrolyte.

2. EXPERIMENTAL

2.1. Preparation of ionic liquid BMIMBF_4

128.6 ml (1.19 mol) bromobutane and 79.0 ml (0.99 mol) 1-methylimidazole were added to a round-bottomed flask, stirred at 70 °C for 72 h. After that the reaction mixture was separated to eliminate the excess bromoalkane, giving 1-butyl-3-methylimidazolium bromide (BMIMBr). Then, BMIMBr and NaBF_4 with equivalent molar amounts were mixed in acetone, stirred at 25 °C for 24 h. After that the reaction mixture was filtered to eliminate precipitated bromide salt (NaBr). At last, the obtained solvent was evaporated to yield BMIMBF_4 [24].

The BMIMBF_4 (20 mL) was dissolved in dichloromethane (CH_2Cl_2 , 50 mL). Then the solvent was washed with 1 mL deionized water several times. The obtained aqueous solution was tested with silver nitrate (AgNO_3) until no precipitate formed, indicating that no residual bromide was present.

And the organic layer containing BMIMBF₄ was evaporated to remove CH₂Cl₂. Finally, the purified BMIMBF₄ was obtained after drying under vacuum at 120 °C overnight [25–26].

2.2. Measurement procedures and apparatus

Ionic liquid BMIMBF₄ and γ -BL (purity > 99.99%, Aldrich) were treated with activated molecular sieve. The conductivity measurements were performed using a DDS-307 conductometer (Shanghai, China) and a conductivity cell equipped with a platinum (Pt) electrode. Prior to each test, the cell constant was calibrated in 0.01 mol/L KCl solution. Viscosity measurements were performed using a Brookfield DV-III⁺ Rheometer-lamina viscometer.

The thermal stability of electrolytes was conducted on Thermal Analysis FRC/T-2, a type of simultaneous thermal gravimetric analysis (TGA) and differential thermal analysis (DTA) equipment under nitrogen at a heating rate of 10 °C min⁻¹ from 20 °C to 400 °C. The electrolytes were prepared by dissolving 1 M LiBF₄ into the mixed solvents. The conventional organic electrolyte, ethylene carbonate(EC)/diethylene carbonate(DEC)/dimethyl carbonate(DMC)-1 M LiPF₆, was used as the reference electrolyte.

Linear sweep voltammetry (LSV) measurements were conducted using CHI660B Electrochemical Workstation (Shanghai, China) in a three-electrode cell with Pt as the working electrode, lithium foil as the counter and reference electrodes under argon atmosphere.

Battery tests were carried out with coin-type cells. Electrolytes consisted of a solution of 1 M LiBF₄ in the optimized mixture with VC or without. The cathode was made up of LiFePO₄, acetylene black, and polytetrafluoro ethylene (PTFE) in the weight ratio of 85:10:5. The slurry was coated onto a stainless steel current collector (\varnothing 9 mm). The electrode was pressed at 10 MPa then dried at 120 °C for 12 h in a vacuum oven. The CR2016 coin cells were assembled in an argon-filled glove box (Mbraun, Germany) with a lithium foil (\varnothing 14 mm) as the counter electrode and a Celgard polyethylene/polypropylene membrane as the separator.

Cyclic voltammetry (CV) tests were also carried out using CHI660B Electrochemical Workstation. The galvanostatic charge-discharge was performed by a battery test system (LAND CT2001A, China).

3. RESULTS AND DISCUSSION

3.1. Ionic conductivity and viscosity

Ionic conductivity is important to electrolyte, so the ionic conductivity of the BMIMBF₄, γ -BL and BMIMBF₄/ γ -BL mixture was investigated at 25 °C firstly. The results are presented in Fig. 1. As shown, the ionic conductivity of neat BMIMBF₄ and γ -BL is 3.3 and 0.01 mS/cm, respectively. After

addition of the same volume γ -BL to neat BMIMBF₄, the conductivity is markedly increased from 3.3 to 13.99 mS/cm. The result indicates that addition of γ -BL to neat ionic liquid BMIMBF₄ is an efficient way to increase the ionic conductivity of neat ionic liquids. Fig. 1. also shows that the ionic conductivities of the mixture enhanced with increasing the temperature. As everyone knows, the viscosity of solution affects on the rate of mass transport. For further demonstration, the influence of rate (BMIMBF₄/ γ -BL) on the viscosity and conductivity of mixture has been studied (Fig. 2). When the IL in the mixtures increases from 0 to 40%, the conductivity rises as one would expect if the “salt” (IL) concentration increases by adding it to the organic solvent.

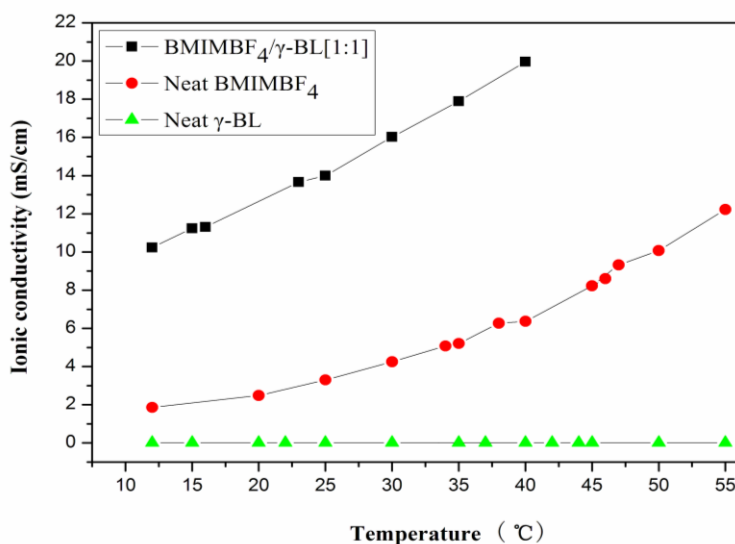


Figure 1. Variations of conductivity of BMIMBF₄, γ -BL and BMIMBF₄/ γ -BL mixture vs. temperature

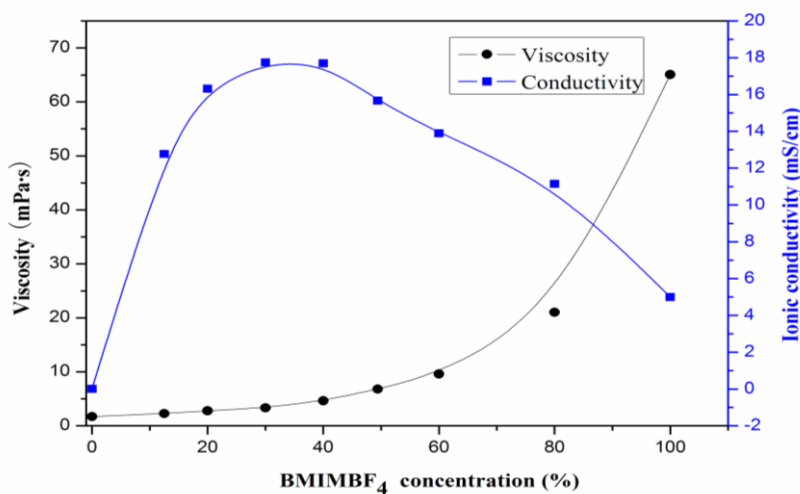


Figure 2. Conductivity and viscosity of mixed ionic liquids at 25 °C

On the other hand, additions of IL also increase the viscosity but not so steeply. Around 40% IL in the mixture, further increases of IL lead to decreases in conductivity because there is not sufficient organic solvent available to “solvate” all the IL present, and conductivity approaches that of pure IL. Correspondingly, and not unexpected, there is a steep rise in viscosity of the mixtures with increasing IL fraction. The most conducting mixtures expressed in volume fraction is BMIMBF₄/γ-BL (40/60), which agrees with the results reported by M. Diaw[10].

The ionic conductivities of three electrolytes containing LiBF₄ versus the temperature were also measured (Fig.3). Fig.3 indicates the BMIMBF₄/γ-BL (40/60, v/v) electrolyte has the highest ionic conductivity, which is 10.76 mS/cm at 25 °C. The ionic conductivity of the BMIMBF₄-1M LiBF₄ electrolyte is lower than that of γ-BL-1M LiBF₄, due to the high viscosity of BMIMBF₄.

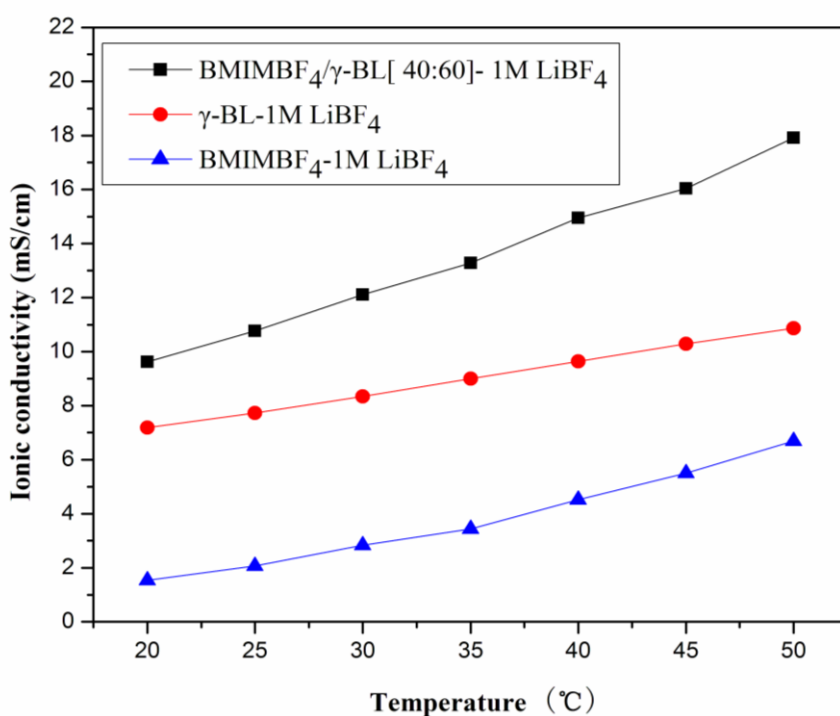


Figure 3. Ionic conductivities vs. temperature for different electrolytes

3.2 Thermal stability

The thermal stability of electrolyte is essential to battery safety, so the TGA and DTA curves of the mixed IL electrolyte were investigated. For comparison, TGA and DTA curve of EC/DEC/DMC electrolyte was also measured, the results are shown in Fig. 4. Fig. 4A shows the weight loss of the reference electrolyte is over 35% at 100 °C, and 85% at 200 °C. In contrast, there is almost no weight loss of the mixed IL electrolyte below 100 °C. As shown, there is no peak was observed in Fig. 4B (a)

below 125 °C, and there is a broad endothermic from 125 °C to 200 °C, attributed to the vaporization of strongly solvated γ -BL molecules [11]. However, Fig. 4B (b) displays two endothermic peaks, the initial mass loss below 100 °C is due to the release of DMC and DEC [2]; The endothermic peak at about 200 °C corresponds to the release of EC (243 °C, boiling temperature) and some thermal decomposition products (HF, PF₅) of LiPF₆ [26]. This thermal result reveals that the mixed IL electrolyte shows a greater thermal stability.

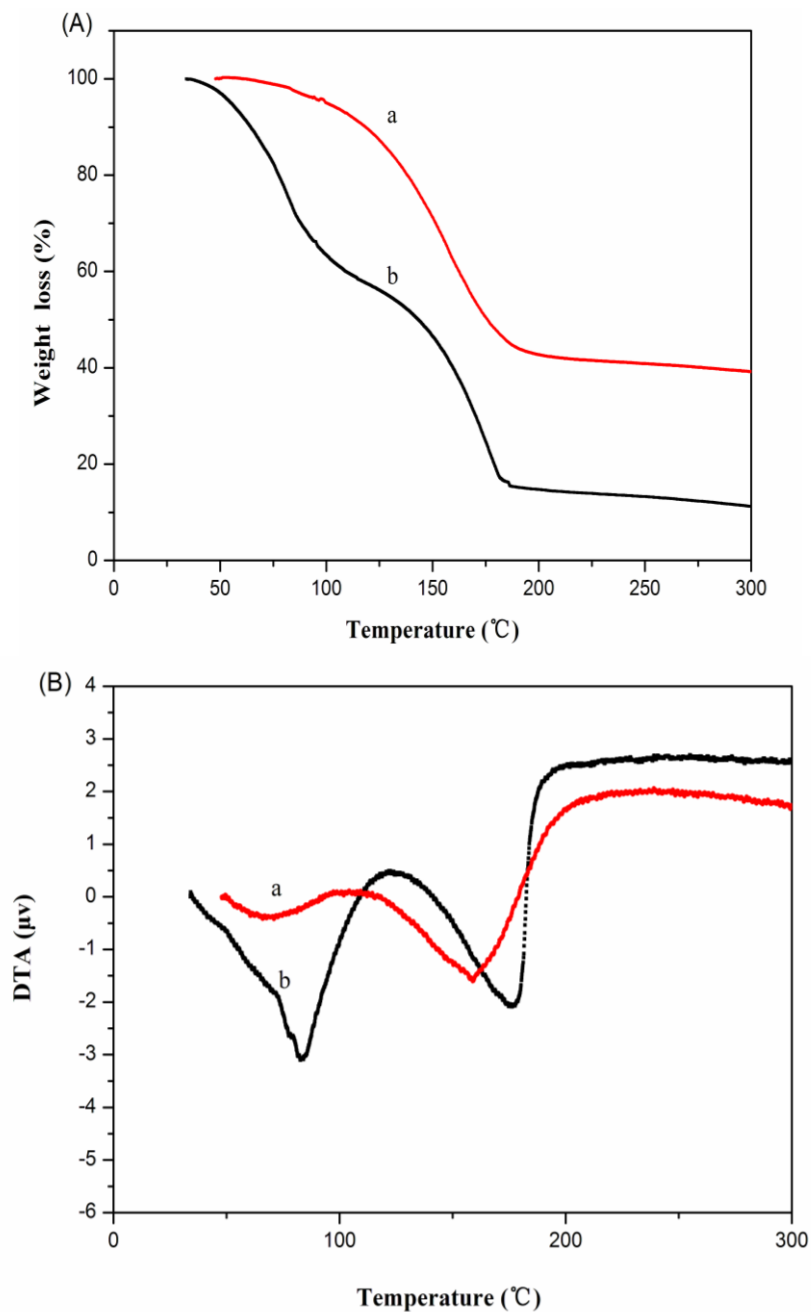


Figure 4. (A) TGA and (B) DTA curves for two electrolytes under N₂ at a heating rate of 10 °C min⁻¹ (a-BMIMBF₄/γ-BL -1 M LiBF₄, b- EC/DMC/DEC-1 M LiPF₆)

3.3. Electrochemical windows at a Pt electrode

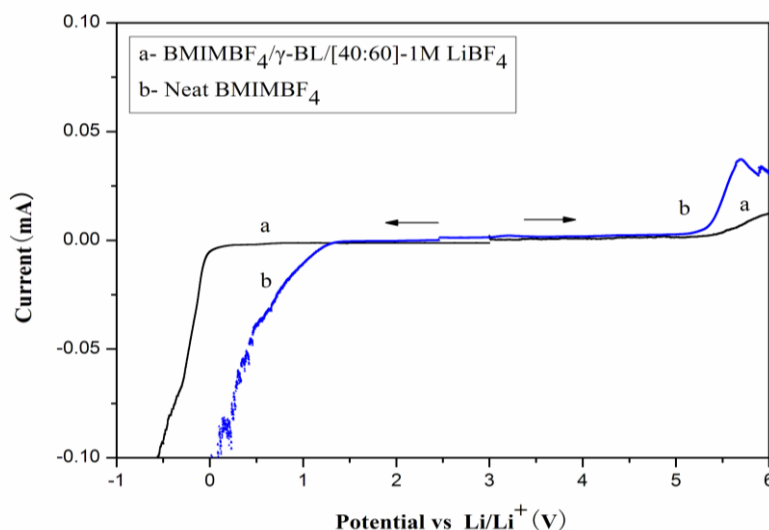


Figure 5. Linear sweep voltammeteries of the mixed IL electrolyte and neat BMIMBF₄ at 25 °C

Electrochemical window is a very important parameter in electrolytes, the linear sweep measurement of the mixed IL electrolyte and neat BMIMBF₄ on Pt electrode was measured Li foil as the counter electrode and reference electrode, at a scanning rate of 5mV/s. Fig. 5 shows the result.

From Fig. 5a, the anodic and cathodic limit potential was at 0 V and 5.3 V vs. Li/Li⁺, respectively. That is, the electrochemical window of the optimized electrolyte (BMIMIBF₄/ γ-BL–1MLiBF₄) was over 5.3V whereas the neat BMIMBF₄ was over 4.2 V(Fig. 5b), Addition of LiBF₄ enlarges voltage limits of neat BMIMBF₄ [27–28], due to the higher cathodic stability in the presence of lithium salt may be a passivation process with the participation of Li ions and trace water in the formation of the passivating surface films comprising Li₂O, LiOH and LiF on the electrode surface [17]. The result demonstrates that the mixed IL electrolyte could act as a medium for the Li ion batteries.

3.4 Battery tests

Cyclic voltammetry (CV) and charge–discharge of two electrolytes were further measured in Li/LiFePO₄ cells. As can be seen from Fig. 6, there was a couple of redox peak in the sweeping region from 2.5 V to 4.2 V (vs. Li/Li⁺), at a scanning rate of 0.1 mV/s. Compared with the electrolyte without VC, the LiFePO₄ electrode in γ-BL/BMIMBF₄-1 M LiBF₄ with VC electrolyte showed better electrochemical behavior, with higher peak current and narrower potential margin between the anodic current peak (3.67 V) and the cathodic current peak (3.31 V). Such a difference is likely due to the difference in the surface film formed on the deposited lithium.

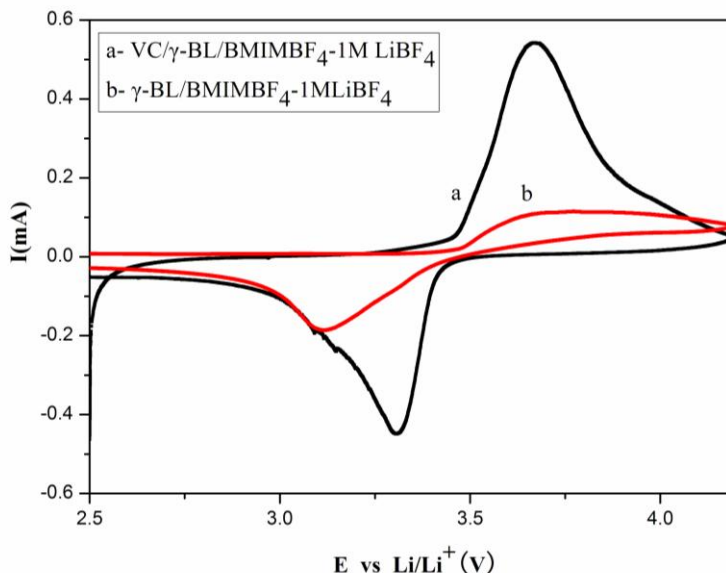


Figure 6. Cyclic voltammetry curves of Li/LiFePO₄ cells in different electrolytes at 0.1 mV/s.

The cause may be that the additive VC (1.17 V vs. Li/Li⁺) has higher reductive potentials than the electrolyte solvents (γ-BL, 1.15V vs. Li/Li⁺, and BMIMBF₄, 1.0 V vs. Li/Li⁺) [29-30]. Prior to electrochemical reduction of the electrolyte solvents, the additive is preferably reduced to form an insoluble solid product, which subsequently is covered onto the surface of Li foil as a preliminary film to deactivate catalytic activity.

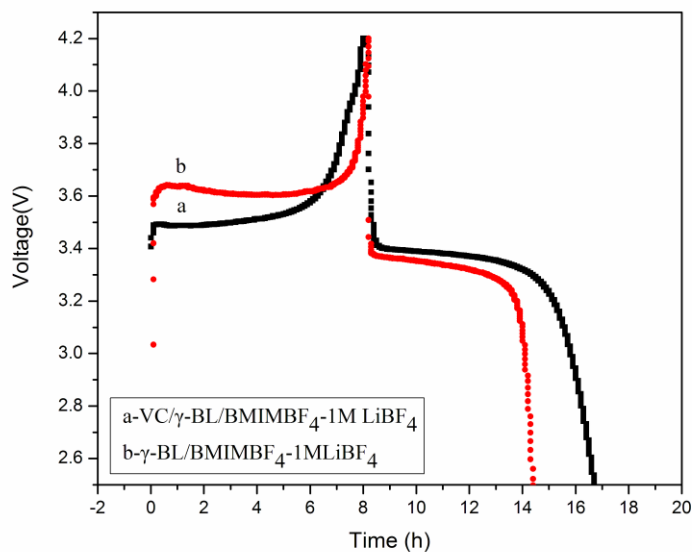


Figure 7. The first charge-discharge cycle of Li/LiFePO₄ cells in different electrolytes

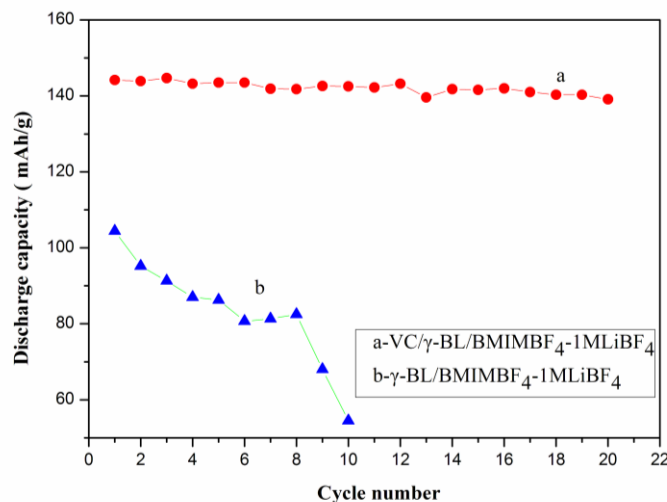


Figure 8. Cyclic performance of Li/LiFePO₄ cells in different electrolytes

Therefore, VC additive provides the better efficient SEI in the mixture electrolyte and could improve the reversible electrochemical reaction[8,23]. Fig. 7 and Fig. 8 display that cycling behaviour of Li/LiFePO₄ cells in different electrolyte was performed at a current density of 17mA/g (0.1C) between 4.2 V and 2.5 V. The first charge–discharge curves results were summarized in Fig.7. The BMIMBF₄ based electrolytes showed one charge and discharge plateau around 3.4 V. Moreover, the voltage difference between charge and discharge plateaus was smaller when the mixed IL electrolyte contained VC, suggesting that addition VC makes the process of lithium deposition and dissolution smooth.

Fig. 8 also indicated the effect of VC addition was even more significant for the cyclic performance. The initial discharge capacity of the cell with VC was 144 mAh /g. However, the initial reversible capacity (104 mAh/g) and columbic efficiency (76%) without VC, became smaller, which is consistent with CV test (Fig. 6). After 10 cycles, the discharge capacity of the cell containing VC electrolyte was 142 mAh/g, and higher than that of the electrolyte without VC (54 mAh/ g). Moreover, the capacity loss of the cell containing VC was only 3.5% after 20 cycles.

4. CONCLUSIONS

Compared with the neat liquid, the mixed IL electrolyte of BMIMBF₄ and γ -BL had the lower viscosity and the higher conductivity of the mixture. There is the most conductivity (10.76 mS/cm) in the binary mixture containing γ -BL/BMIMBF₄ (60/40, volume ratio). The optimized mixture including LiBF₄ had a larger thermal stability than conventional organic electrolyte. Cyclic voltammetry and charge -discharge tests indicated that the addition VC improved the compatibility of the mixed IL

electrolyte towards lithium anodes and enhanced the formation of SEI. Accordingly, the Li/LiFePO₄ cell with γ -BL/BMIMBF₄ (60/40)-1M LiBF₄ containing VC had a high discharge capacity of 140.3 mAh/g without any considerable fading during 20 cycle numbers. Future works will concern the cell temperature performance and the use of other additive, like fluoroethylene carbonate (FEC) and vinylene carbonate (VEC) to improve the quality and the stability of the SEI layer of the anode electrode.

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